*Further guidance on how to complete this template is available on* [*our website*](https://www.dmp.wa.gov.au/Petroleum/Forms-1604.aspx)*.*

**TITLE HOLDER(S)**

**RETENTION LEASE Annual Assessment Report**

Petroleum and Geothermal Energy Resources
(resource Management and Administration) Regulations 2015

Petroleum (Submerged Lands) (Resource management and administration) regulations 2015

1. **Identification of Lease and Reporting Period**

|  |  |
| --- | --- |
| **Lease(s)** | *Click or tap here to enter text.* |
| **Reporting period** | *Click or tap to enter a date.* to *Click or tap to enter a date.* |

1. **Company Details**

 Lessee(s)

|  |  |
| --- | --- |
| Company Name | ACN / ABN |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |

1. **Minimum Work Program**

**Item 6.** A description of work and expenditure commitments as detailed in the lease.

| **Lease Year****(work program year)** | **Start Date for Year** | **End Date for Year** | **Minimum Work Requirement** | **Estimated Expenditure** |
| --- | --- | --- | --- | --- |
| 1 | *Click or tap to enter a date.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| 2 | *Click or tap to enter a date.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| 3 | *Click or tap to enter a date.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| 4 | *Click or tap to enter a date.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| 5 | *Click or tap to enter a date.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

1. **Expenditure Overview: Work, Evaluations and Studies**

**Item 7(a).** For all work, evaluations and studies carried out in relation to the lease – the total expenditure on the work, evaluation and studies

| **Work Undertaken** | **Actual Expenditure in Reporting Year $AU** |
| --- | --- |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* |

1. **Results of the Work, Evaluations and Studies**

**Item 7(b).** For all work, evaluations and studies carried out in relation to the lease – the results of the work, evaluation and studies, including details about any leads and prospects identified.

*Click or tap here to enter text.*

1. **Details about Leads and Prospects**

*Click or tap here to enter text.*

Please provide summary details of any leads and prospects identified in the lease for the purpose of **Item 7(b) of Schedule 2 Division 2,** (use the table below, if applicable):

**Prospects and leads**

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Name of Prospect / Lead** | **Target Hydrocarbon****(Oil / Gas)** | **Petroleum System****(Target Reservoir / Source Rock)** | **Trapping Mechanism** | **New (identified during the period) or Existing** | **Progressed During the Period (Y/N)** | **Summary of progress in characterisation or understanding of lead/prospect** |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Choose an item.* | *Choose an item.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Choose an item.* | *Choose an item.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Choose an item.* | *Choose an item.* | *Click or tap here to enter text.* |

**Discretionary Information** - Please include a clear and concise map with legible contours that shows the location and outline of all leads and prospects within the lease area currently considered valid.

Please enter any additional information to be provided for the purpose of **Item 7(b) of Schedule 2 Division 2** regarding prospects and leads using the table below:

**Resources associated with key prospects**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Name of Prospect** | **Probability****of Success** | **Reference Date** | **Prospective Oil/Condensate Resources in GL** | **Prospective Gas Resources in 109 m3** |
| **Low** | **Mid** | **High** | **Low** | **Mid** | **High** |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported at Standard Conditions: 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

1. **Reports Lodged to DMIRS**

**Item 8.** A list of the reports submitted to the Minister in accordance with these regulations during the year.

**Item 8 of Schedule 2 Division 2** may be satisfied by identifying in the table below all reports submitted to the Minister under the RMAR 2015 for the 12-month period relating to this AAR.

|  |  |  |
| --- | --- | --- |
| **Date Submitted** | **Document Name / Version** | **Related work program activity (include activity name)** |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
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| *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

1. **Future Activities**

**Item 9.** Details of the lessee’s plans for further evaluation of discoveries, including work that is to be carried out in the lease area.

*Click or tap here to enter text.*

1. **Work Commitments in the Next Year**

**Item 10 (a).**  For the work, evaluations and studies expected to be carried out in relation to the lease during the next year of the lease – a description of work commitments and expenditure estimates

**Item 10(a) of Schedule 2 Division 2** may be satisfied by completing the required information in the table below.

| **Permit Year****(work program year)** | **Start Date for Year** | **End Date for Year** | **Description of work commitments** | **Description of expenditure estimates** | **Work planned or scheduled** |
| --- | --- | --- | --- | --- | --- |
| *Click or tap here to enter text.* | *Click or tap to enter a date.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| *Click or tap here to enter text.* | *Click or tap to enter a date.* | *Click or tap to enter a date.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

1. **Preparations for Upcoming Work Commitments in the Next Year**

**Item 10 (b).** For the work, evaluations and studies expected to be carried out in relation to the lease during the next year of the lease – a description of the measures taken by the lessee to prepare for the work mentioned in 10(a).

*Click or tap here to enter text.*

1. **Reporting on Petroleum Pools in the Lease**

**Item 11.** For a year after the first year of the lease, the following information about each petroleum pool or geothermal resources area situated in the lease area –

11(a) a description of the pool or geothermal resources area

*Click or tap here to enter text.*

11(b) any new information relating to the evaluation of the pool or geothermal resources area

*Click or tap here to enter text.*

**Item 11(c - d) of Schedule 2 Division 2** may be satisfied by completing the required information in the tables below or by using the ASHR template on the DMIRS website. If there is more than one pool, please ensure a separate table is attached for each pool in the lease:

11(c) an estimate of the quantity of petroleum in the pool, or geothermal energy resources in the geothermal resources area, at the end of the previous year; and

*Click or tap here to enter text.*

11(d) an estimate of the quantity of recoverable petroleum in the pool, or recoverable geothermal energy in the geothermal resources area, at the end of the previous year

*Click or tap here to enter text.*

|  |
| --- |
| **Resource Table for a Pool in a Field** |
| **Field Name:** *Click or tap here to enter text.* | **Petroleum Initially in Place** | **Contingent Resources** |
| **Pool Name:** *Click or tap here to enter text.* |
| **Reservoir name (if different):** *Click or tap here to enter text.* | **1C** | **2C** | **3C** | **1C** | **2C** | **3C** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

11(e) any new or revised data upon which the estimates in paragraphs (c) and (d) are based, including a report of any study carried out that has resulted in a revised estimate

*Click or tap here to enter text.*

11(f) a table summarising the quantities mentioned in paragraphs (c) and (d) by reference to resources and reserves.

**Item 11(f) of Schedule 2 Division 2** may be satisfied by completing the required information in the table below:

|  |
| --- |
| **Field Resource Table** |
| **Field Name:** *Click or tap here to enter text.* | **Number of Pools:** *Click or tap here to enter text.* |
| **Reference Date:** *Click or tap to enter a date.* | **Reservoir Name (if different to pool name):** *Click or tap here to enter text.* |
| **Reference Point\*:** *Click or tap here to enter text.* |
| **Resources for all pools in field** | **Petroleum Initially in Place** | **Contingent Resources** |
| **1C** | **2C** | **3C** | **1C** | **2C** | **3C** |
| **Natural Gas (109 m3)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Condensate (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |
| **Oil (GL)** | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* | *Click or tap here to enter text.* |

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m3; 1 MMbbl = 0.1589873 GL

\*e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+

1. **Condition of Lease**

**Item 12.** Any other information that is required to be included in the annual assessment report by a condition of the lease.

*Click or tap here to enter text.*

1. **Additional Information**

**Regulation 37(3)** – An annual assessment report may include any other information that the lessee believes is relevant to the title.

This may be included hereunder or under the appropriate section within the report.

*Click or tap here to enter text.*